

888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-229-001]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

May 12, 2000.

Take notice that on May 9, 2000, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the revised tariff sheets identified below for inclusion in Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1, with an effective date of May 1, 2000:

Substitute Fourth Revised Sheet No. 328
Substitute Fifth Revised Sheet No. 329
Substitute Third Revised Sheet No. 336
Substitute Third Revised Sheet No. 337A
Substitute Third Revised Sheet No. 342
Substitute Second Revised Sheet No. 342A
Substitute Fifth Revised Sheet No. 347
Tenth Revised Sheet No. 412

Tennessee states that this filing is in compliance with the Commission's April 26, 2000 Order Accepting Tariff sheets Subject to Conditions in the above-referenced docket (April 26, Order). Tennessee Gas Pipeline Company, 91 FERC ¶ 61,098 (2000).

Tennessee further states that the April 26 Order required Tennessee to file revised tariff language that would (1) correct the Gas Industry Standards Board version reference in its tariff; and (2) specify the requirements of the waiver set forth in 18 CFR 284.8(i) of the Commission's regulations.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-362-000]

Texas Gas Transmission Corporation; Notice of Application

May 12, 2000.

Take notice that on May 5, 2000, pursuant to section 7 of the Natural Gas Act (NGA) and part 157 of the Regulations of the Federal Energy Regulatory Commission (Commission), Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP00-362-000 an abbreviated application for a certificate of public convenience and necessity to be issued for the abandonment of five injection/withdrawal wells and the installation and operation of one horizontal injection/withdrawal well within it's Midland Storage Field in Muhlenberg County, Kentucky, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The name, address, and telephone number of the person to whom correspondence and communications concerning this application should be addressed is: David N. Roberts, Manager of Certificates and Tariffs, Texas Gas Transmission Corporation, PO Box 20008, Owensboro, Kentucky, 42304; Phone No. 270/688-6712.

Texas Gas avers that the well replacement will alleviate safety issues associated with the existing five wells, will restore well deliverability that has deteriorated over time, and will allow

for more efficient utilization of the storage reservoir. The project's purpose is not to increase the storage capacity or deliverability of the Texas Gas Midland Storage Field, but simply to guarantee that existing levels can be maintained in a safer, more cost effective and efficient manner so that Texas Gas can continue to meet customer contact obligations.

In association with the installation of the replacement well, Texas Gas will need to construct approximately 300 feet of 8-inch diameter lateral line to connect the well to the existing 16-inch diameter field tributary line. This lateral line will be constructed pursuant to Texas Gas's blanket certificate authorized in Docket No. CP82-407-000 (20 FERC ¶ 62,417 (1982)) and the Commission's blanket certificate regulations found at 18 CFR part 157, including the environmental conditions found at 18 CFR 157.206(b).

Texas Gas has requested expedited review of the application in order to begin drilling of the horizontal replacement well by July 1, 2000. This would allow Texas Gas to complete the proposed well during a period of low field pressure and optimal drilling conditions.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before June 2, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if not motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or